**PRR 1174 Comments**

**New Demand Response BPM**

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| **Submitted by** | **Company** | **Date Submitted** |
| Randy Chiu  415-973-0103  Randy.chiu@pge.com | Pacific Gas and Electric Company | August 13, 2019 |

Pacific Gas and Electric Company (PG&E) appreciates the opportunity to comment on PRR 1174, “New Demand Response BPM and language for energy storage and distributed energy resources 3a initiative.” PG&E appreciates the development of a Demand Response BPM to better manage the implementation details of demand response and includes a few high-level comments in addition to the tracked changes in the BPM draft.

1. PG&E requests that CAISO clarify if or how the DR BPM will impact the DR User Guide.
   1. PG&E notes some information in the User Guide is redundant of the BPM. Will CAISO maintain both documents? How should stakeholders use each document?

To align with the ISO’s Business Practice and provide a point of reference for Demand Response Participants, the sections related to business processes has been moved from the DR User Guide to the BPM for Demand Response. As you are already aware, some sections from the BPM for Metering has also been moved to the BPM for Demand Response for the same purpose. The DR User Guide will cover software application related topics.

1. As the BPM applies to DR implementation including all phases of ESDER, PG&E recommends the BPM not be the “ESDER 3A” BPM. Accordingly, PG&E recommends CAISO removing the title reference to ESDER 3A.

ISO agree with this comment. ISO will remove the word “ESDER3A” from the file name.

1. To make the BPM more intuitive for users, PG&E recommends the BPM have the following format – which also matches the ESDER format – of pre-market activities, market activities, and post-market activities.

Thank you for the recommendation, the BPM for DR follows the standard BPM format, and the section numbers in the BPM depicts the pre-market activities, market activities, and post-market activities. The section for telemetry, however, can be pre-market or post-market.